

**SOUTH DAKOTA GAS RATE SCHEDULE**  
**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS**  
**SOUTH DAKOTA**

**Section No. 3**

**Sheet No. 9a**

473rd Revised  
Canceling 472nd Revised

**Sheet No. 9a**

**ADJUSTMENT CLAUSE RATES**

Delivered Cost of Energy Per Therm  
Per Month

Rate No. 81 - Residential Gas Service Gas Commodity Charge \$ 0.31174

Rate No. 82 - General Gas Service Gas Commodity Charge \$ 0.31174

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

*NNG Pipeline Capacity Costs*

|                                      | <u>NNG Rate/Therm</u> |         |
|--------------------------------------|-----------------------|---------|
| 21.55% of TF12 Base                  | \$1.2901              | \$ 0.28 |
| 40.76% of TF12 Variable              | \$1.5481              | 0.63    |
| 37.69% of TF5                        | \$2.5799              | 0.41    |
| GRI Fee                              | \$0.0000              | 0.00    |
| SBA Surcharge                        | \$0.0000              | 0.00    |
| GSR Surcharge                        | \$0.0000              | 0.00    |
| Order 528 Surcharge                  | \$0.0000              | 0.00    |
| Stranded 858 Surcharge               | \$0.0000              | 0.00    |
| <i>Total Pipeline Capacity Costs</i> |                       | \$ 1.32 |
| <i>Supply Standby</i>                |                       | 0.07    |
| <i>Balancing Services</i>            |                       | 0.09    |
| Total Demand Charge                  |                       | \$ 1.48 |

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

| <u>Rate Schedule</u> | <u>MMBtu Demand</u> | <u>Percentage</u> |
|----------------------|---------------------|-------------------|
| TF12 Base            | 10,562              | 21.55%            |
| TF12 Variable        | 19,984              | 40.76%            |
| TF5                  | 18,474              | (1) 37.69%        |
| <i>Totals</i>        | 49,020              | 100.00%           |

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

|                                                                                                                            |            |
|----------------------------------------------------------------------------------------------------------------------------|------------|
| <i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price | \$ 0.25600 |
| <i>Fuel Use</i> - 1.26% NNG and 1.14% Company L&U                                                                          | 0.00630    |
| <i>Pipeline Transportation Fee</i>                                                                                         | 0.00376    |
| <i>Scheduling Fee</i>                                                                                                      | 0.00136    |
| Total Gas Component Charge                                                                                                 | \$ 0.26742 |

Released Capacity and Balancing Services Surcharge \$ 0.05023

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**Section No. 3**  
**Sheet No. 9b**  
**Canceling 371st Revised**  
**372nd Revised**  
**Sheet No. 9b**

**ADJUSTMENT CLAUSE RATES (Continued)**

Delivered Cost of Energy (Continued): Per Therm  
Per Month

|                                                                     |                                                                                                        |                   |
|---------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------|-------------------|
| Rate No. 85 - Commercial and Industrial-Interruptible Sales Service |                                                                                                        |                   |
| Gas Commodity Charge                                                |                                                                                                        |                   |
| Gas Supply -                                                        | Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price | 0.25600           |
| Fuel Use                                                            | -1.26% NNG and 1.14% Company L&U                                                                       | 0.00630           |
| Pipeline Transportation Fee                                         |                                                                                                        | 0.00376           |
| Released Capacity and Balancing Services Surcharge                  |                                                                                                        | 0.05023           |
| Scheduling Fee                                                      |                                                                                                        | 0.00136           |
| Total Gas Component Charge                                          |                                                                                                        | <u>\$ 0.31765</u> |

|                                                    |  |            |
|----------------------------------------------------|--|------------|
| Rate No. 86 – Gas Contract Sales Service           |  |            |
| Rate No. 86 Gas Commodity Charge – Group 1         |  | \$ 0.26742 |
| Rate No. 86 Gas Commodity Charge – Group 2         |  | \$ 0.26742 |
| Rate No. 86 Gas Commodity Charge – Group 3         |  | \$ 0.26742 |
| Rate No. 86 Gas Index                              |  | \$ 0.26742 |
| Released Capacity and Balancing Services Surcharge |  | \$ 0.05023 |

|                                                                   |  |                   |
|-------------------------------------------------------------------|--|-------------------|
| Rate No. 87 - Gas Transportation Firm Supply Standby Service      |  |                   |
| Gas Demand Charge, per therm of daily contract demand             |  |                   |
| Rate No. 84 supply standby costs                                  |  | \$ 0.07           |
| Rate No. 84 pipeline capacity costs                               |  | 1.32              |
| Total Demand Charge                                               |  | <u>\$ 1.39</u>    |
| Gas Commodity Charge                                              |  |                   |
| Rate No. 84 Gas Commodity Charge                                  |  | <u>\$ 0.26742</u> |
| Imbalance Cash-out Rate Index Points (Rate No. 84, 85, 86 and 87) |  |                   |
| Northern, Ventura 50%, Demarcation 50%                            |  |                   |
| Northern Border, Ventura\TP 100% less applicable fuel             |  |                   |

Ad Valorem Taxes Paid:

|                                          |                             |           |
|------------------------------------------|-----------------------------|-----------|
| Rate No. 81 - Residential Gas Service    | Commodity Charge            | \$ 0.0063 |
| Rate No. 82 - General Gas Service        | Commodity Charge            | \$ 0.0040 |
| Rate No. 84 – Comm. & Ind. – Firm        | Commodity Charge - Option A | \$ 0.0026 |
|                                          | Commodity Charge - Option B | \$ 0.0017 |
| Rate No. 85 – Comm. & Ind. - Interrupt   | Commodity Charge - Option A | \$ 0.0026 |
|                                          | Commodity Charge - Option B | \$ 0.0017 |
| Rate No. 86 – Contract Sales Service     | Commodity Charge - Option A | \$ 0.0026 |
|                                          | Commodity Charge - Option B | \$ 0.0017 |
| Rate No. 87 – Gas Transportation Service | Commodity Charge - Option A | \$ 0.0026 |
|                                          | Commodity Charge - Option B | \$ 0.0017 |

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